# TA-YUAN COGENERATION CORP.

## INVESTOR CONFERENCE

2022.11.25





## **Presentation Content**

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# Disclaimer

- TA-YUAN COGENERATION CORP. (the "Company") does not release any financial forecast. However, the description involving the Company's opinions on its future operation and industrial development in respect of the company's finance, business and Q&A made in this presentation could be different from the future actual results because of known and unknown risks and uncertainties.
- The future development strategies in this presentation reflects the Company's development strategies on the future to this day. The Company will not be responsible to send reminders or make updates for any future change or adjustment.
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# 1.Company Profile





### Company basic information

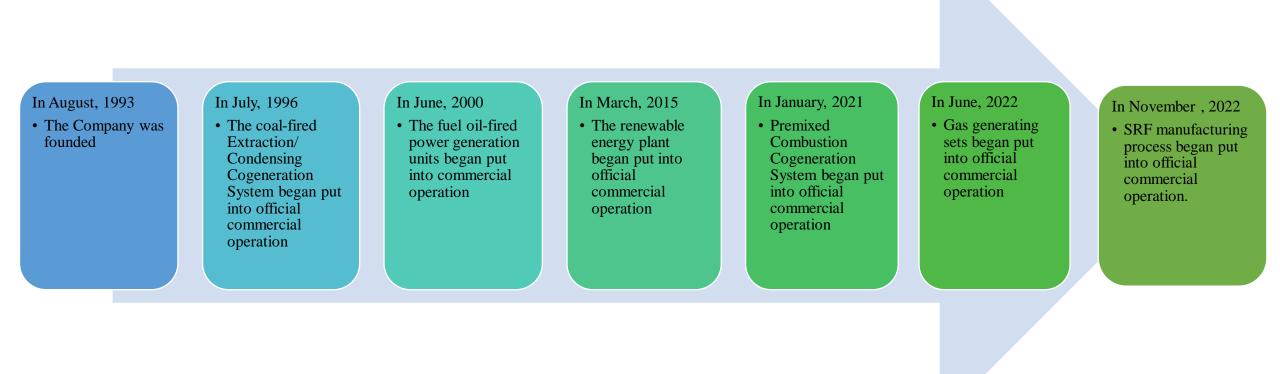
TA-YUAN COGENERATION CORP.

- Chairman : Chung-Cheng Lee
- ◆Date of establishment : August 1993
- ◆Date of TPEx listing : May 2001 (code:8931)
- ◆Main business : Steam and Electricity Co-generation `

Industrial Waste Disposing



### Development track





#### Future overview







#### In December 2023

• The construction of SRF reception and feeding system will be completed.

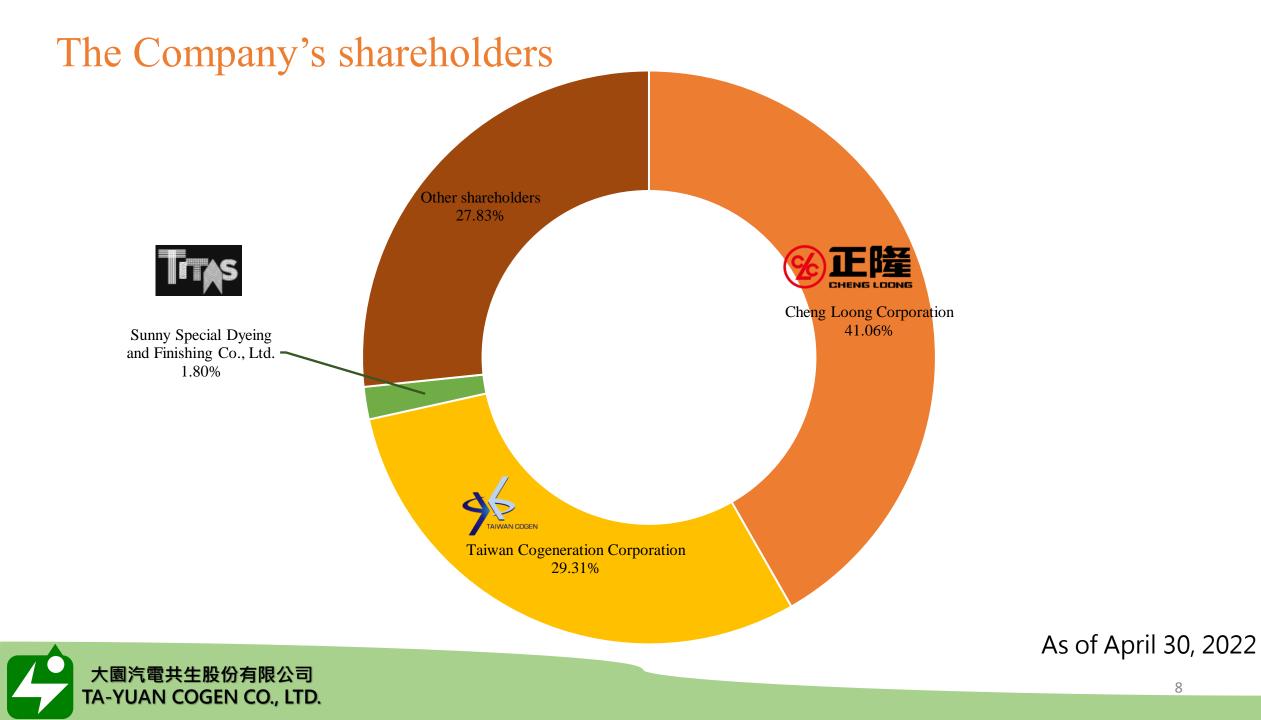
#### 2024

- Premixed Combustion Cogeneration System will use 100% renewable fuel.
- Plan to set a Gas Turbine Cogeneration System.

#### 2025~2035

- Decommissioning of the coal-fired Extraction/Condensing Cogeneration System.
- Study and plan a Gas Turbine Cogeneration System to put into commercial operation.







# 2. Financial Summary





#### **Consolidated Income Statement**

Thousands of New Taiwan Dollars

	2022Q1~Q3	%	2021Q1~Q3	%	2022/2021Q1~Q3		
	2022Q1~Q3	70	2021Q1~Q3	70	Diff	%	
OPERATING REVENUE	1,933,400	100	1,517,273	100	416,127	27	
OPERATING COSTS	(1,562,770)	(81)	(1,206,888)	(80)	(355,882)	29	
GROSS PROFIT	370,630	19	310,385	20	60,245	19	
OPERATING EXPENSES	(112,903)	(6)	(99,917)	(7)	(12,986)	13	
PROFIT FROM OPERATIONS	257,727	13	210,468	14	47,259	22	
NON-OPERATING INCOME AND EXPENSES	12,360	1	(15,995)	(1)	28,355	(177)	
PROFIT BEFORE INCOME TAX	270,087	14	194,473	13	75,614	39	
INCOME TAX EXPENSE	(41,913)	(2)	(25,326)	(2)	(16,587)	65	
NET PROFIT	228,174	12	169,147	11	59,027	35	
OTHER COMPREHENSIVE INCOME (LOSS)	(63,659)	(3)	37,107	2	(100,766)	(272)	
TOTAL COMPREHENSIVE INCOME	164,515	9	206,254	14	(41,739)	(20)	
EPS	1.87		1.38				

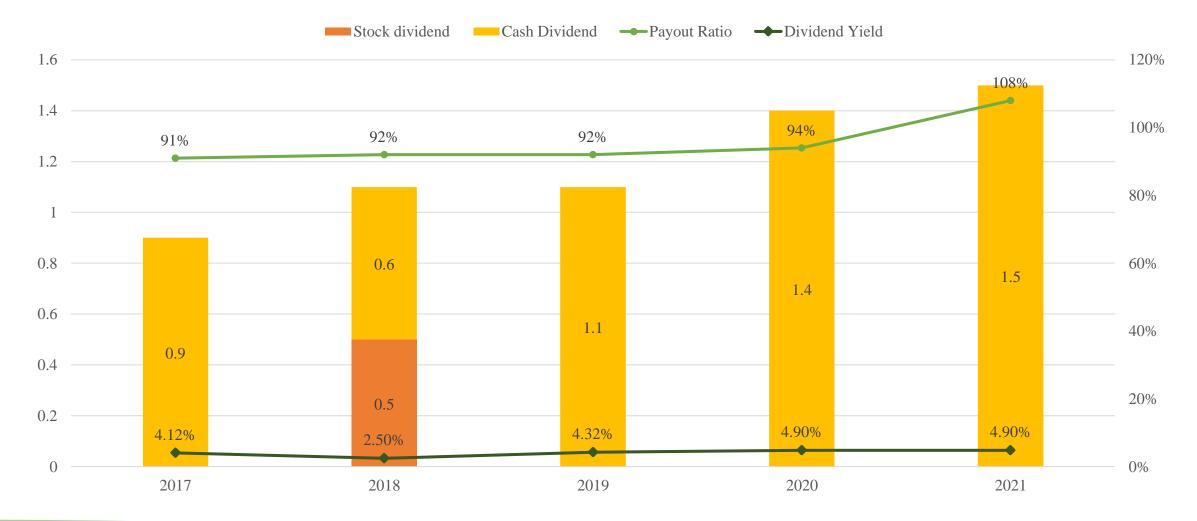


### Financial structure and Profitability

	Analysis Item	2022Q1~Q3	2021	2020
Financial structure	Debt ratio (%)	54.85	53.71	54.11
	Ratio of long-term capital to property, plant and equipment (%)	119.70	144.44	110.28
Profitability	Asset return ratio (%)	7.26	4.20	4.63
	Return on shareholders' equity (%)	14.95	8.45	9.56
	Ratio of profit from operations to paid-in capital (%)	28.11	18.76	21.36
	Ratio of net profit before tax to paid-in capital (%)	29.46	17.38	17.49
	Net profit ratio (%)	11.80	8.53	9.89
	EPS	1.87	1.39	1.49



#### Dividend







# **3.Business Operation Overview**





Percentage of sale and sale volume

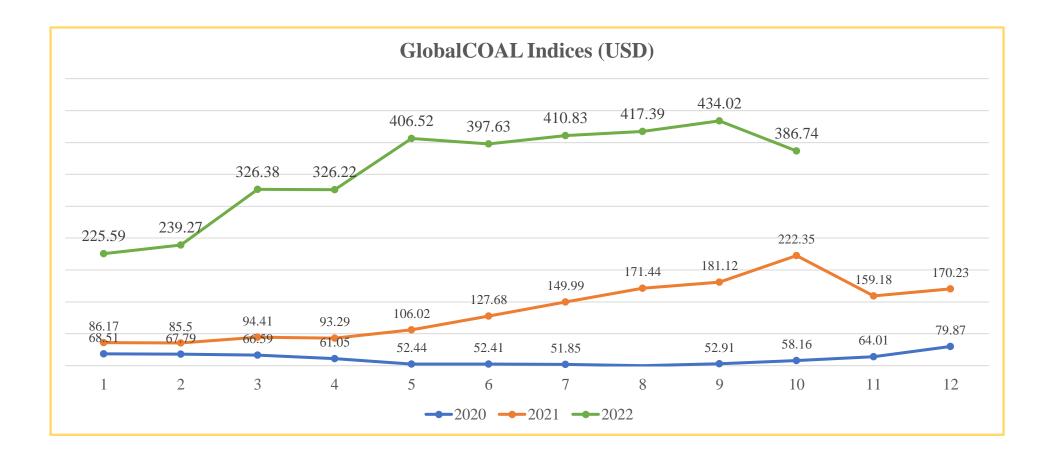
TA-YUAN COGEN CO., LTD.



Market Share Unit: MW										
Capacity share of cogeneration market installations			2020	020 2021		)21	2022Q1			
	Domestic coger	neration syste	em	7,149	6,536		536	6,522		
	The Company			68	8 82		82			
	Market Share			0.95%	6	1.2	25%		1.26%	
	Source: Bureau	of Energy, M	linistry	of Eco	onom	ic Aff	airs and	the (	Company	
	Market share of waste disposal		2020		2021		2022		2Q2	
		Amount (tons)	Mar sha		Amo (tor		Marke share		Amount (tons)	Market share
<b>C-03</b>	01	6,220	2.20	)%	6,3	27	1.99%	)	3,151	1.84%
D-15	604	11,120	6.09	9%	11,1	60	5.55%	)	6,340	6.36%
<b>R-09</b>	R-0906 3,429 6.24		1%	6,3	,319 10.479		.47% 2,228		8.57%	
<b>R-09</b>	02 The market shar	-	-		2,0		3.32%		1,138	3.67%

Note: The market share is based on (the amount of waste received/the amount of joint declaration)

#### **Coal Price**





### **Electricity Price**

RATE SCHEDULES(Tax included)									
Time of	of Classification		Price from April 1, 2018		Price from	n July 1, 2018	Diff		
Use Rate				Summer	Non-Summer	Summer	Non-Summer	Summer	Non-Summer
	Regular Contracted Demand			223.60	166.90	223.60	166.90	-	-
	High	Monday To	Peak Period	4.67	-	5.31	-	13.70%	-
High		Friday	Partial-Peak	2.90	2.82	3.54	3.44	22.07%	21.99%
Voltage	Energy Charge	Saturday	Period	1.78	1.71	1.78	1.71	-	-
	C	Sunday &Off- Peak day	Off-Peak Period	1.32	1.26	1.58	1.50	19.70%	19.05%
	Regular Contracted Demand		217.30	160.60	217.30	160.60	-	-	
Extra		Monday To Friday	Peak Period	4.61	-	5.19	-	12.58%	-
High Voltage Ener	Enonati		Partial-Peak	2.87	2.78	3.47	3.36	20.91%	20.86%
	Charge	Saturday	Period	1.73	1.65	1.73	1.65	-	-
	Ç	Sunday &Off- Peak day		1.29	1.22	1.53	1.44	18.60%	18.03%





# **4.**Future Development Strategies





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Improve the level of corporate governance and gradually import ESG.



Make the good use of circular economy to improve profitability.



Effectively utilize the low cost of natural gas, and flexibly optimize the power generation operation.

Strengthen benefits of circular economy to implement carbon and pollution reduction.



Carry out talent cultivation, reserve mainstream executives, and implement grassroots staff education.



Take root in the business philosophy and corporate culture of "loyalty, sincerity, faith, and practice".



## The Company

Improve the risk management of Cyber Security and establish a dedicated information security unit.

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Prepare the sustainability report which follows the editorial standards of the Global Reporting Initiative(GRI).

## **Cogeneration Plant**

- Cooperate with Taipower's revised measures of "Purchase power generated by qualified cogeneration units" to run at full load.
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  - Continue to research and develop the technologies of G2 carbon emission reduction to progressively reduce carbon emissions.
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Plan and design a Gas Turbine Cogeneration System for the decommission of the coal-fired Extraction/Condensing Cogeneration System.







## Renewable Energy Plant



SRF renewable fuel manufacturing began put into official commercial operation in November 2022.



Continue to develop the customers of industrial waste disposing and maintain the utilization rate of manufacturing process > 92%.

03

Improve the waste solvent treatment technology and solid waste treatment process.







## **Please Advise**

大園汽電共生股份有限公司 TA-YUAN COGEN CO., LTD.

